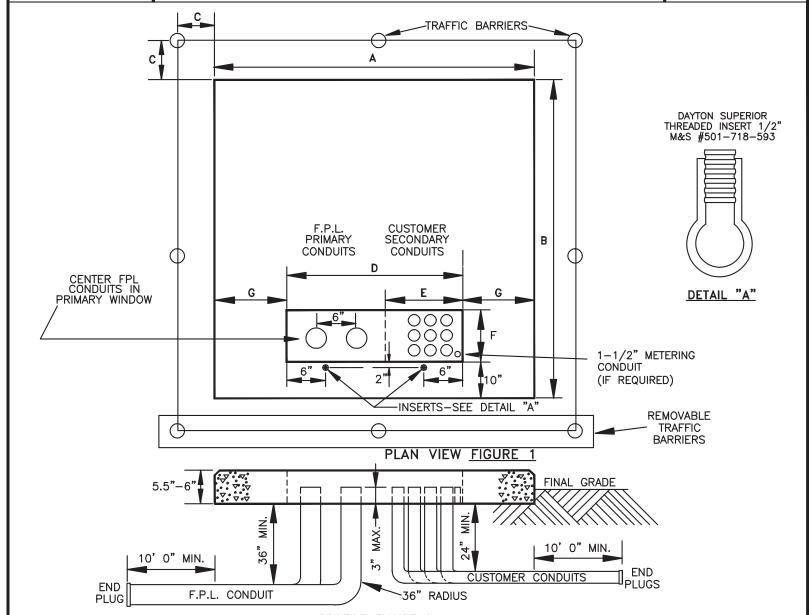
UX-116.1.1

CONCRETE FOUNDATION CONSTRUCTION DETAILS FOR 750 TO 2,500KVA 3Ø RADIAL & LOOP TYPE PAD MOUNTED TRANSFORMERS

UX-116.1.1



PROFILE FIGURE 2

PAD M&S NUMBER	TRANSFORMER KVA	SECONDARY VOLTAGE	MAX. NUMBER OF CONDUCTORS & SIZE	MAX. NUMBER OF CONDUITS & SIZES	A	В	С	D	Ε	F	G
162-750-277	750	277/480 V	8 SETS 750KCMIL AL 750KCMIL CU*	8 - 5" MAX.	78	78	18	60	25	16	9
162-750-120	750	120/208 V	12 SETS 750KCMIL AL 750KCMIL CU*	12 - 5" MAX.	78	78	18	60	25	21	9
162-100-000	1000	120/208 V 277/480 V	12 SETS 750KCMIL AL 750KCMIL CU*	12 - 5" MAX.	88	88	18	60	25	21	14
162-150-200	1500-2000	277/480 V	12 <u>SETS 600-750KCMIL*</u> 14 SETS 500KCMIL OR LESS	$\frac{12}{5} + \frac{12}{14} - \frac{5}{5} + \frac{MAX}{MAX}$	94	94	18	64	26	21	15
162-250-025	2500	277/480 V	12 SETS 600-750KCMIL* 16 SETS 500KCMIL OR LESS	$\frac{12}{16} - \frac{5"}{5"} \frac{MAX}{MAX}$	106	106	18	66	28	26	20

NOTES:

- 1. FOR CONSTRUCTION DETAILS AND INSTALLATION GUIDELINES.
- 2. (*) CABLES LARGER THAN 500 CU WILL REQUIRE MULTITAP CONNECTORS 103-806-300 AND 103-806-400.
- 3. FÓR ANY NEW INSTALLATION WHICH HAS MORE THAN 6 SETS OF 750 KCMIL CU OR MORE THAN 12 SETS OF A SMALLER SIZE CONDUCTOR, IT IS RECOMMENDED TO USE THE LARGE THREE —PHASE SECONDARY CABINET, M&S #161—401—003, AS SHOWN IN DCS I—75.0.0.
- 4. #4 TYPE OF STEEL RE-BAR (1/2") ON ALL 4 CORNERS.
- 5. 6" X 6" WIRE MESH SURROUNDING ALL OPENINGS.

- 1							
	6	1/25/12	UPDATE NOTES	GAP	ELS	AEL	
	5	9/29/09	UPDATE NOTE	GAP	ELS	AEL	
١	4	2/26/08	UPDATE NOTE 2	ARR	ELS	JJM	
	3	5/18/06	ADDED NEW M&S NUMBERS FOR LARGER PADS AND UPDATED NOTES	RJO	ELS	JJM	
١	2	04/10/01	UPDATE CHART AND NOTES	RAP	JES	JJM	
١	1	10-9-96	GENERAL REVISION	MV	BILL	JJM	l۵
١	0	8-9-96	REVISED TABLE AND PAD DIMENSIONS	MV	RAS	JJM]=
	NO.	DATE	REVISION	ORIG.	DRAWN	APPR.	



OH & UG DISTRIBUTION SYSTEM STANDARDS

NO SCALE

ORIGINATOR: MV DRAWN BY: E. SCHILLING

DATE: 10/9/96 APPROVED: J.J. MCEVOY

SUPERVISOR. OH/UG PRODU

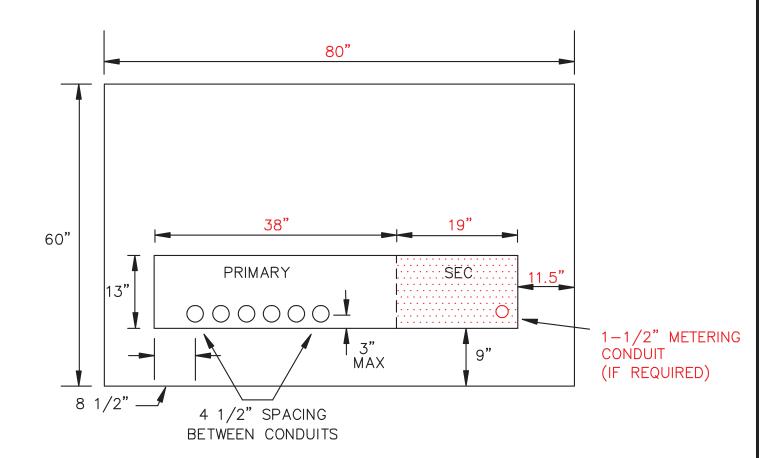
SUPERVISOR, OH/UG PRODUCT SUPPORT SERVICES UX-114.0.2

CONDUIT LOCATIONS FOR 3 PHASE DEAD FRONT PAD MOUNTED TRANSFORMERS WITH SECTIONALIZING (CABLE THRU) UP TO

UX-114.0.2

500KVA USING 6-2" DUCTS FOR PRIMARY CABLE

<u>ALTERNATIVE 1</u>



(FRONT OF PAD)

NOTES:

- 1. REFERNECE I-70.0.1 OF THE DCS
- 2. PAD M&S 162-246-800
- 3. ALL CONDUITS TO EXTEND 3" MAX ABOVE GROUND LEVEL.
- 4. ALL SECONDARY / CUSTOMER CONDUITS MUST FIT WITHIN THE 19"X13" SHADED AREA INDICATED. WILL HOLD 8-4" CONDUIT MAX.
- 5. ALL CONDUIT RELATED DIMENSIONS ARE TO BE CENTER OF THE DUCT
- 6. MAINTAIN 8' CLEARANCE FROM FRONT AND 3' CLEARANCE FROM SIDES AND BACK OF TRANSFORMER PAD.



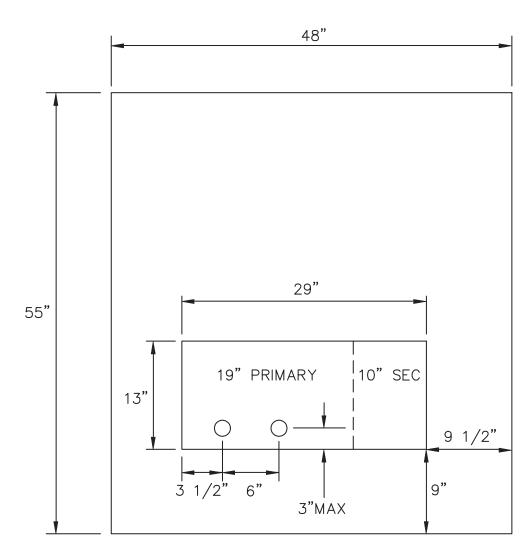
OH & UG DISTRIBUTION SYSTEM STANDARDS

						ORIGINATOR: SMS DRAWN BY: BILL
2	9/2/09	UPDATE DRAWING NOTE	GAP	ELS	AEL	
1	05/29/02	UPDATE DRAWING (NOTE 4)	RAP	JES	JJM	DATE: APPROVED: J.J. MCEVOY NO SCALE
NO.	DATE	REVISION	ORIG.	DRAWN	APPR.	SUPERVISOR, OH/UG PRODUCT SUPPORT SERVICES

UX-117.0.2

CONDUIT LOCATIONS FOR SINGLE PHASE REGULAR STYLE PAD MOUNTED TRANSFORMERS

UX-117.0.2



(FRONT OF PAD)

NOTES:

- 1)REFERENCE I-62.0.0 OF THE DCS
- 2)PAD M&S 162-24800-4
- 3)ALL CONDUITS TO EXTEND 3"MAX ABOVE GROUND LEVEL
- 4)ALL SECONDARY/CUSTOMER CONDUITS MUST FIT WITHIN THE 10"X13" AREA INDICATED.
- 5)ALL CONDUIT RELATED DIMENSIONS ARE TO THE CENTER OF THE DUCT
- 6)MAINTAIN 8' CLEARANCE FROM FRONT AND 3' CLEARANCE FROM SIDES AND BACK OF TRANSFORMER PAD.



l .						OH & UG DISTRIBUTION SYSTEM STANDARD	S
						ORIGINATOR: SMS DRAWN BY: BILL DATE: APPROVED: J.J. MCEVOY SUPERVISOR, OH/UG PRODUCT NO SCALE	Ξ.
NO.	DATE	REVISION	ORIG.	DRAWN	APPR.	SUPPORT SERVICES	



Electric Service Standards

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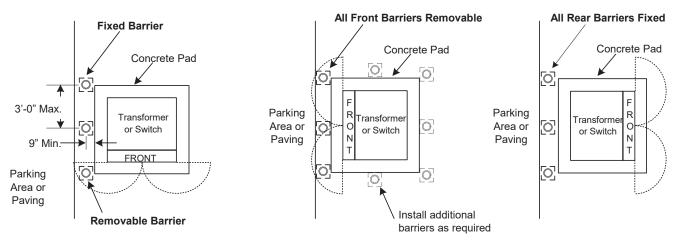
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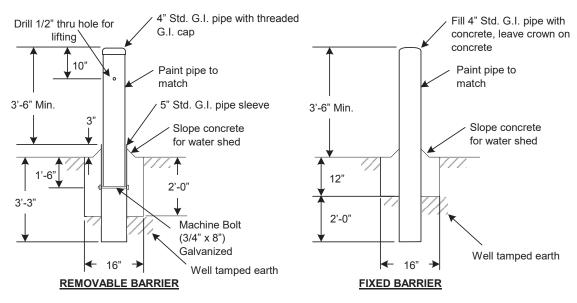
SUBJECT

Delivery Assurance – Design Support V. REQUIREMENTS FOR TRANSFORMERS SITUATED ON CUSTOMER PROPERTY

V: 3 of 6

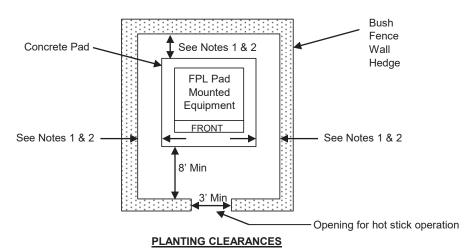
FIGURE V-1 Protective Barrier and Planting Clearances for Padmounted Transformers and Switches





Note 1: Padmounted Transformers and pad may be located minimum 3' on both sides and back side only. An 8' minimum is required on the front side for access and hot stick operation.

Note 2: Padmounted Switches and Cap Banks require 8 feet of clearance on all sides.



UX-122.0.0

10/26/09

10/19/00

10/10/96

DATE

3

NO.

UPDATE DIMENSIONS

UPDATE DIMENSIONS

REVISION

UPDATE FOUNDATION

RAP

RAP

BS

ORIG.

FLS

JES

BILL

DRAWN

JJM

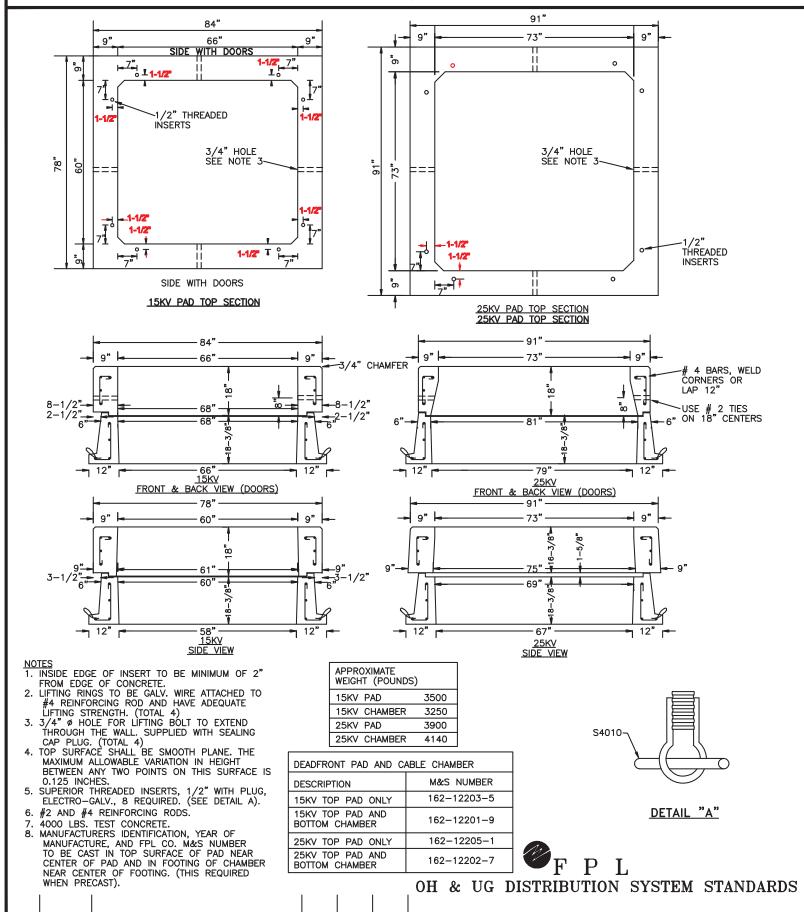
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CONCRETE FOUNDATION FOR DEADFRONT THREE PHASE

UX-122.0.0

PAD MOUNTED SWITCHES 15 AND 25KV



ORIGINATOR: SMS

APPROVED:

J.J. MCEVOY

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DRAWN BY: BILL

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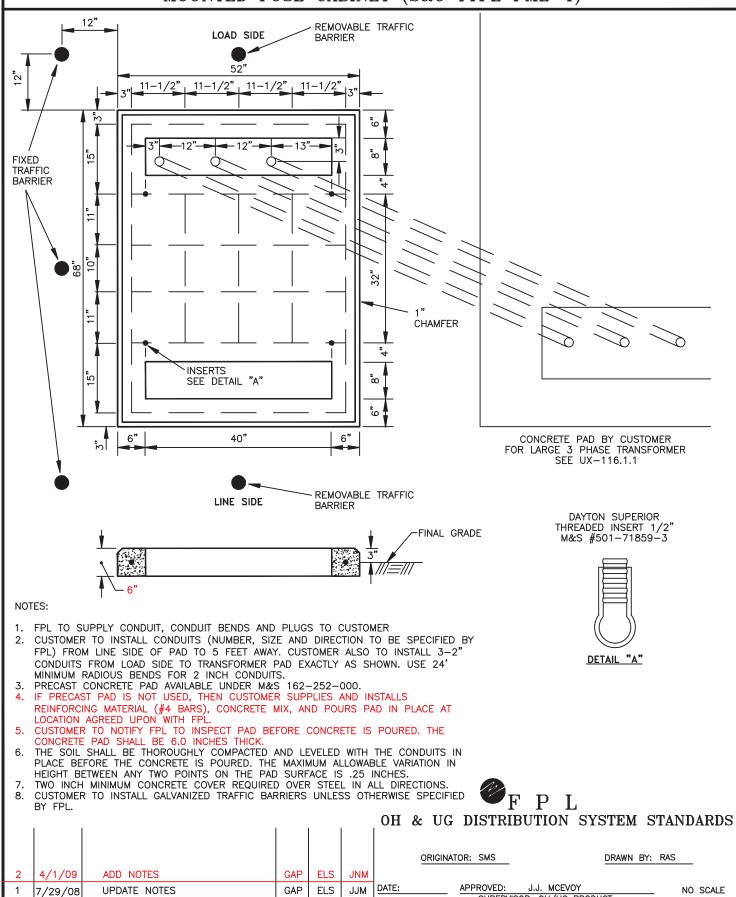
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CONCRETE FOUNDATION CONSTRUCTION DETAILS FOR 3 PHASE DEAD FRONT PAD MOUNTED FUSE CABINET (S&C TYPE PME-4)

UX-124.0.0



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SECTION: PAGE

Delivery Assurance -Design Support

VI. METERING EQUIPMENT

VI - 7 of 17

FIGURE VI-2 CT Metering Configuration 6 - CTs in Padmounted Transformer or Vault

- 1. IT rated meter socket provided and installed by customer: _____ 1 ph or _____ 3 ph (2. Current transformers (CTs) provided and installed in padmounted transformer by FPL. 3 ph (check one)
- 3. 1-1/2" minimum rigid galvanized or Schedule 80 PVC conduit with pull string installed between meter socket and padmounted transformer provided and installed by customer. Condulets are NOT allowed, and limited to 2 - 90 degree bends per run. For maximum distance between transformer and meter socket, see table below.
- 4. Restricted to one customer per padmounted transformer. Exceptions must be approved by FPL.
- 5. CT ratio determined by FPL.

CT Ratio		Max	Max Distance	Max Cable		
✓ Ratio		Amps	(feet)	Length (feet)		
300:5 600:5 1200:5		600	10	20		
		1200	40	50		
		2400	40	50		
2000:5		3000	40	50		

